

October 21, 2014

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4514 - 2014 Distribution Adjustment Charge (DAC)
Responses to Division Data Requests – Set 4
Attachment DIV 4-1-a**

Dear Ms. Massaro:

On behalf of National Grid,¹ I am enclosing ten (10) copies of the Company's Attachment DIV 4-1-a to Division Data Request 4-1 in the above-referenced docket.

The Company noticed that page 1 of Attachment DIV 4-1-a in response to Division Data Request 4-1 was inadvertently omitted.

Thank you for your attention to this filing. If you have any questions, please contact me at (401) 784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosure

cc: Docket 4514 Service List
Leo Wold, Esq.
Steve Scialabba
Bruce Oliver

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Curtailment during January through March 2014

Curtailment Period	Curtailment Use (therm)	Curtailment Use Billed ¹ (therm)	Curtailment Amount
December 31, 2013 - January 5, 2014; January 6, 2014 - January 10, 2014; January 21, 2014 - January 30, 2014	2,576	2,673	\$42,560.03
February 6, 2014 - February 12, 2014; February 25, 2014 - March 6, 2014	967	1,003	\$14,813.02
March 13, 2014 - March 14, 2014; March 17, 2014 - March 18, 2014	145	150	\$1,653.30
Total	3,687	3,827	\$59,026.35

Curtailment Period: December 31, 2013 - January 5, 2014;
January 6, 2014 - January 10, 2014;
January 21, 2014 - January 30, 2014

Assigned Customer #	Curtailment Date	Curtailment Use (ccf)	Curtailment Use (therm)	Curtailment Use Billed ¹ (therm)	Pipeline	Daily Index (per Dth)	Penalty Multiplier	Curtailment Rate (per therm)	Curtailment Amount	Note
(a)	(b)	(c1)	(c2) = (c1) x 1.034	(c) = (c2) x 1.0378	(d)	(e)	(f)	(g) = (e) x (f) / 10	(h) = (c) x (g)	(i)
16	12/31/2013	16	17	17	AGT	\$24.76	5	\$12.38	\$212.56	
16	1/1/2014	13	13	14	AGT	\$19.18	5	\$9.59	\$133.78	
16	1/2/2014	56	58	60	AGT	\$19.18	5	\$9.59	\$576.29	
16	1/3/2014	86	89	92	AGT	\$29.26	5	\$14.63	\$1,350.13	
16	1/4/2014	27	28	29	AGT	\$16.16	5	\$8.08	\$234.10	
16	1/6/2014	17	18	18	AGT	\$16.16	5	\$8.08	\$147.40	
16	1/7/2014	82	85	88	AGT	\$35.80	5	\$17.90	\$1,575.07	
16	1/8/2014	7	7	8	AGT	\$25.45	5	\$12.72	\$95.55	
16	1/21/2014	34	35	36	AGT	\$23.63	5	\$11.81	\$430.89	
16	1/22/2014	68	70	73	AGT	\$55.54	5	\$27.77	\$2,026.37	
16	1/23/2014	72	74	77	AGT	\$75.48	5	\$37.74	\$2,915.87	
16	1/24/2014	55	57	59	AGT	\$35.50	5	\$17.75	\$1,047.60	
16	1/25/2014	7	7	8	AGT	\$43.70	5	\$21.85	\$164.13	
16	1/26/2014	10	10	11	AGT	\$43.70	5	\$21.85	\$234.47	
16	1/27/2014	10	10	11	AGT	\$43.70	5	\$21.85	\$234.47	
16	1/28/2014	24	25	26	AGT	\$73.03	5	\$36.51	\$940.28	
16	1/29/2014	27	28	29	AGT	\$29.63	5	\$14.81	\$429.09	
			632	656					\$12,748.06	

Curtailment Period: December 31, 2013 - January 5, 2014;
January 6, 2014 - January 10, 2014;
January 21, 2014 - January 30, 2014

Assigned Customer #	Curtailment Date	Curtailment Use (ccf)	Curtailment Use (therm)	Curtailment Use Billed ¹ (therm)	Pipeline	Daily Index (per Dth)	Penalty Multiplier	Curtailment Rate (per therm)	Curtailment Amount	Note
(a)	(b)	(c1)	(c2) = (c1) x 1.034	(c) = (c2) x 1.0378	(d)	(e)	(f)	(g) = (e) x (f) / 10	(h) = (c) x (g)	(i)
17	12/31/2014	66	68	71	AGT	\$24.76	5	\$12.38	\$876.80	
17	1/1/2014	59	61	63	AGT	\$19.18	5	\$9.59	\$607.16	
17	1/2/2014	69	71	74	AGT	\$19.18	5	\$9.59	\$710.07	
17	1/3/2014	72	74	77	AGT	\$29.26	5	\$14.63	\$1,130.35	
17	1/4/2014	66	68	71	AGT	\$16.16	5	\$8.08	\$572.25	
			343	356					\$3,896.63	
17	1/6/2014	89	92	96	AGT	\$16.16	5	\$8.08	\$771.68	To be billed
17	1/7/2014	85	88	91	AGT	\$35.80	5	\$17.90	\$1,632.70	To be billed
17	1/8/2014	81	84	87	AGT	\$25.45	5	\$12.72	\$1,105.62	To be billed
17	1/9/2014	68	70	73	AGT	\$18.16	5	\$9.08	\$662.57	To be billed
			334	347					\$4,172.56	
17	1/21/2014	75	78	80	AGT	\$23.63	5	\$11.81	\$950.49	To be billed
17	1/22/2014	65	67	70	AGT	\$55.54	5	\$27.77	\$1,936.97	To be billed
17	1/23/2014	72	74	77	AGT	\$75.48	5	\$37.74	\$2,915.87	To be billed
17	1/24/2014	73	75	78	AGT	\$35.50	5	\$17.75	\$1,390.45	To be billed
17	1/25/2014	79	82	85	AGT	\$43.70	5	\$21.85	\$1,852.31	To be billed
17	1/26/2014	62	64	67	AGT	\$43.70	5	\$21.85	\$1,453.71	To be billed
17	1/27/2014	90	93	97	AGT	\$43.70	5	\$21.85	\$2,110.22	To be billed
17	1/28/2014	76	79	82	AGT	\$73.03	5	\$36.51	\$2,977.55	To be billed
17	1/29/2014	80	83	86	AGT	\$29.63	5	\$14.81	\$1,271.39	To be billed
			695	721					\$16,858.96	
20	1/6/2014	553	572	593	AGT	\$16.46	5	\$8.23	\$4,883.81	
Total			2,576	2,673					\$42,560.03	

¹ With Line Loss factor of 3.78%.

**Curtailment Period: February 6, 2014 - February 12, 2014;
February 25, 2014 - March 6, 2014**

Assigned Customer #	Curtailment Date	Curtailment Use (ccf)	Curtailment Use (therm)	Curtailment Use Billed ¹ (therm)	Pipeline	Daily Index (per Dth)	Renalty Multiplier	Curtailment Rate (per therm)	Curtailment Amount	Note
(a)	(b)	(c1)	(c2) = (c1) x 1.034	(c) = (c2) x 1.0378	(d)	(e)	(f)	(g) = (e) x (f) / 10	(h) = (c) x (g)	(i)
16	2/6/2014	10	10	11	AGT	\$25.97	5	\$12.98	\$139.29	
16	2/7/2014	7	7	8	AGT	\$23.83	5	\$11.91	\$89.46	
16	2/8/2014	6	6	6	AGT	\$23.02	5	\$11.51	\$74.11	
16	2/9/2014	11	11	12	AGT	\$23.02	5	\$11.51	\$135.86	
16	2/10/2014	27	28	29	AGT	\$23.02	5	\$11.51	\$333.48	
16	2/11/2014	44	45	47	AGT	\$27.76	5	\$13.88	\$655.35	
16	2/12/2014	7	7	8	AGT	\$23.22	5	\$11.61	\$87.21	
16	2/26/2014	17	18	18	AGT	\$28.28	5	\$14.14	\$257.95	
16	2/27/2014	33	34	35	AGT	\$29.66	5	\$14.83	\$525.16	
16	2/28/2014	27	28	29	AGT	\$30.85	5	\$15.42	\$446.77	
16	3/1/2014	3	3	3	AGT	\$31.98	5	\$15.99	\$51.48	
16	3/3/2014	30	31	32	AGT	\$31.98	5	\$15.99	\$514.76	
16	3/5/2014	7	7	8	AGT	\$28.71	5	\$14.36	\$107.87	
			237	246					<u>\$3,418.74</u>	
14	2/25/2014	706	730	758	AGT	\$30.08	5	\$15.04	\$11,394.28	To be billed
Total			967	1,003					\$14,813.02	

¹ With Line Loss factor of 3.78%.

**Curtailment Period: March 13, 2014 - March 14, 2014;
March 17, 2014 - March 18, 2014**

Assigned Customer #	Curtailment Date	Curtailment Use (ccf)	Curtailment Use (therm)	Pipeline	Daily Index (per Dth)	Penalty Multiplier ^r	Curtailment Rate (per therm)	Curtailment Amount	Note
(a)	(b)	(c1)	(c2) = (c1) x 1.034	(c) = (c2) x 1.0378	(d)	(f)	(g) = (e) x (f) / 10	(h) = (c) x (g)	(i)
67	3/13/2014	70	72	75	TGP	5	\$12.14	\$911.91	
67	3/17/2014	70	72	75	TGP	5	\$9.87	\$741.39	
Total			145	150				\$1,653.30	

¹ With Line Loss factor of 3.78%.